

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Lomax Exploration Company

## 3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1922' FWL &amp; 1970' FSL NE/SW

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles Southwest of Myton, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1922

## 16. NO. OF ACRES IN LEASE

648.04

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

5700'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5621' GR

## 22. APPROX. DATE WORK WILL START\*

May, 1983

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE

V.P. Drilling &amp; Production

DATE

2/23/83

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE

E. W. Guyhn

District Oil &amp; Gas Supervisor

DATE

MAY 11 1983

NOTICE OF APPROVAL

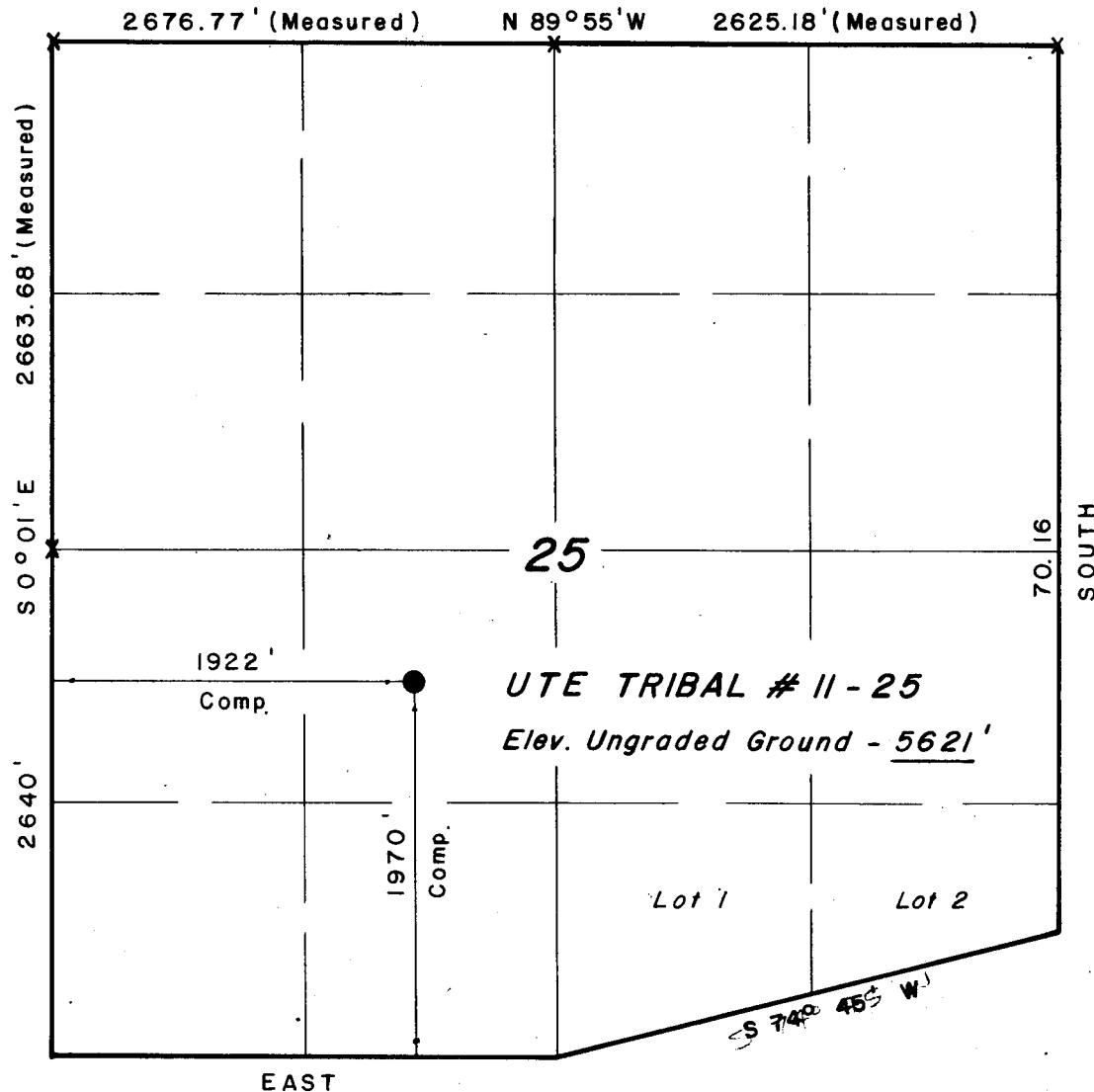
CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State O &amp; G

*T 4 S , R 3 W , U.S.B. & M.*

PROJECT  
LOMAX EXPLORATION CO.

Well location , *UTE TRIBAL # 11-25*,  
located as shown in the NE 1/4 SW 1/4  
Section 25 , T 4 S , R 3 W , U.S.B.  
& M. Duchesne County , Utah .



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence L. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/27/82
PARTY	RK JF LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	LOMAX

Lomax Exploration Company  
Well No. 11-25  
Section 25, T. 4 S., R. 3 W.  
Duchesne County, Utah  
Lease 14-20-H62-3492

#### Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be re-stored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
12. Obtain right-of-ways and permit from the BIA and Ute Tribe.
13. Topsoil on SE corner of location 4 to 6 inches will be left for rehabilitation.
14. Production facilities will be painted a color to blend in with the natural surroundings.
15. Woven wire fence on reserve pits.
16. Right-of-way will be obtained by Operator from BLM on access road East of the location.
17. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 2, 1981

## General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

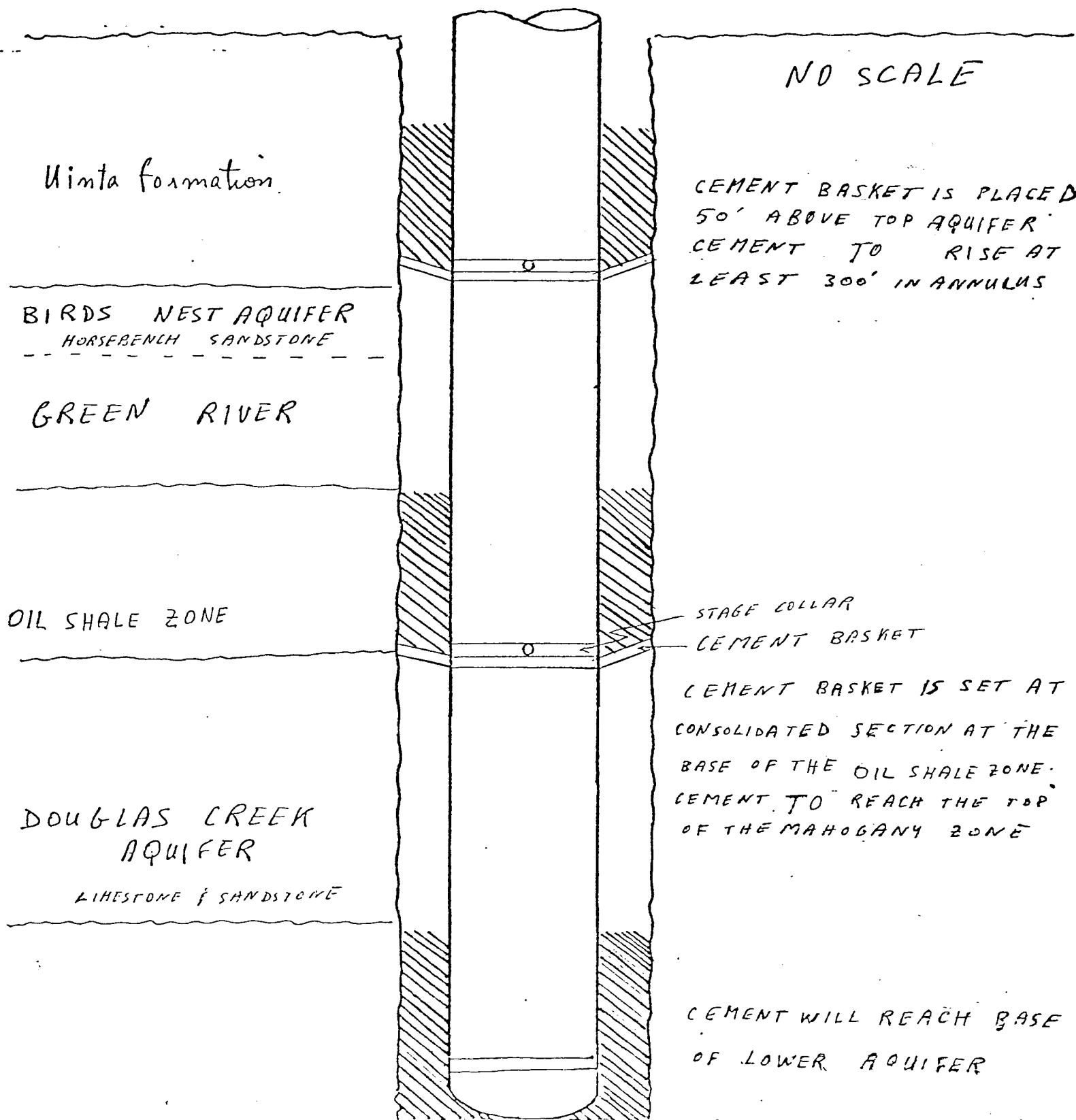
1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn  
District Oil and Gas Supervisor

AMR/kr



PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN  
NATURAL BUTTES FIELD. UINTAH COUNTY, UTAH





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DEPARTMENT OF THE INTERIOR  
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WELL ☐

OTHER

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ZONE ☐MULTIPLE  
ZONE ☐

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P.O. Box 4503, Houston, TX 77210

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1922' FWL &amp; 1970' FSL NE/SW

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles Southwest of Myton, Utah

## 15. DISTANCE FROM PROPOSED\*

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(Also to nearest drlg. unit line, if any)

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5700'

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Rotary

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5621' GR

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May, 1983

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7 7/8	5 1/2	17	TD	As Required

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3-1-83  
BY: *Norman L. Stout*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNED

*G. L. Pruitt*

TITLE

V.P. Drilling &amp; Production

DATE

2/23/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Ute Tribal #11-25  
NE/SW Section 25, T4S, R3W  
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1900
Wasatch	6500

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

<u>Douglas Creek</u>	<u>Black Shale</u>
"D" 5000	Unit "C" 5950
"C" 5150	
"B" 5300	
"A" 5400	

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'  
5 1/2", J-55, 17#, STC; set at TD  
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately May, 1983.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

UTE TRIBAL #11-25

Located In

Section 25, T4S, R3W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Ute Tribal #11-25, located in the NE 1/4 SW 1/4 Section 25, T4S, R3W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to its junction with Utah State Highway 53 to the South; proceed in a Southerly direction along this Highway 6.6 miles to its junction with an existing improved road to the Southwest; proceed in a Southwesterly direction along this road 2.3 miles to its junction with an existing jeep trail to the Northeast. This jeep trail will require extensive upgrading and will be considered under item #2.

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

There will be no new culvert required on this existing road.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The existing jeep trail proposed road leaves the existing dirt road described in Item #1 in the SW 1/4 SW 1/4 Section 25, T4S, R3W, U.S.B. & M., and proceeds in a Northeasterly direction approximately 0.4 miles to the proposed location site.

The proposed access road and existing jeep trails will be an 18' crown roads (9' either side of the centerline) with drain ditches along either side of the proposed roads where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There is one fence encountered along this proposed road. A cattleguard and gate will be placed at this fence. This cattleguard will be placed according to the specifications found in the Oil and Gas Surface Operations Manual.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There are no known existing producing wells within a one mile radius of this location site. (See Topographic Map "B").

There is one abandoned well within a one mile radius of this location site. There is no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topo Map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 11 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.



Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

#### The Topography of the Immediate Area - (See Topographic Map "B").

Ute Tribal #11-25 is located on a relatively flat area South of the South Myton Bench and 600 feet South of a small drainage which drains to the Northeast into the Duchesne River.

The terrain in the vicinity of the location slopes from the South through the location site to the North at approximately 1.0% grade.

The Duchesne River is approximately 4 miles North of this location site.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands involved under this action are under B.I.A. Jurisdiction.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

#### 12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

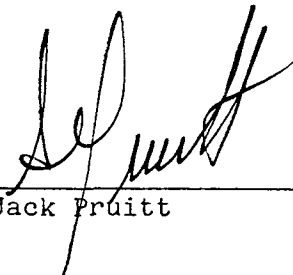
Jack Pruitt  
LOMAX EXPLORATION  
333 North Belt East, Ste. 880  
Houston, TX 77060

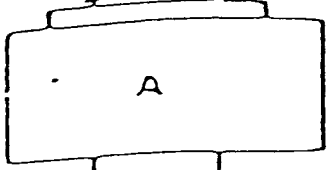
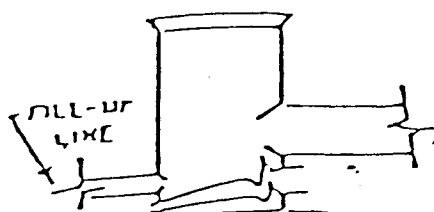
1-713-931-9276

13. CERTIFICATION

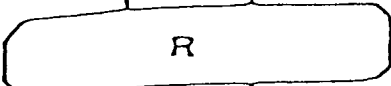
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2-23-83  
Date

  
\_\_\_\_\_  
Jack Pruitt



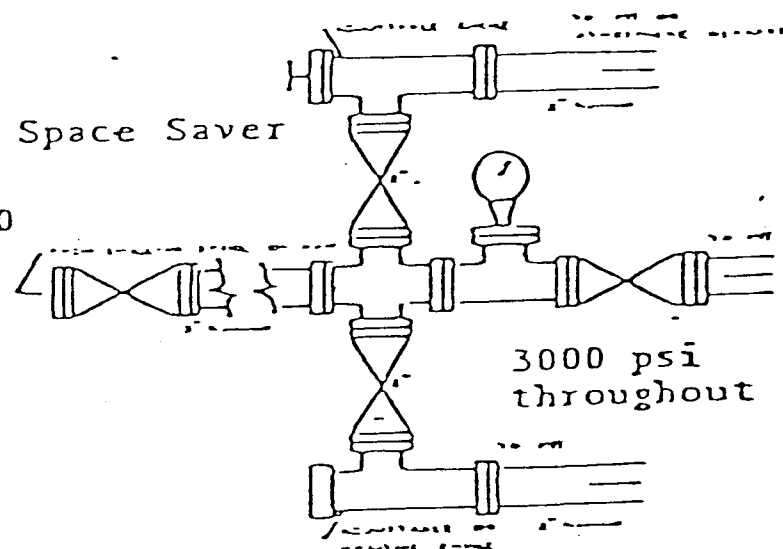
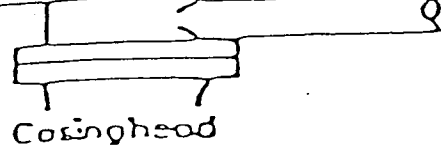
Shaffer Spherical  
10" 900



Cameron Space Saver

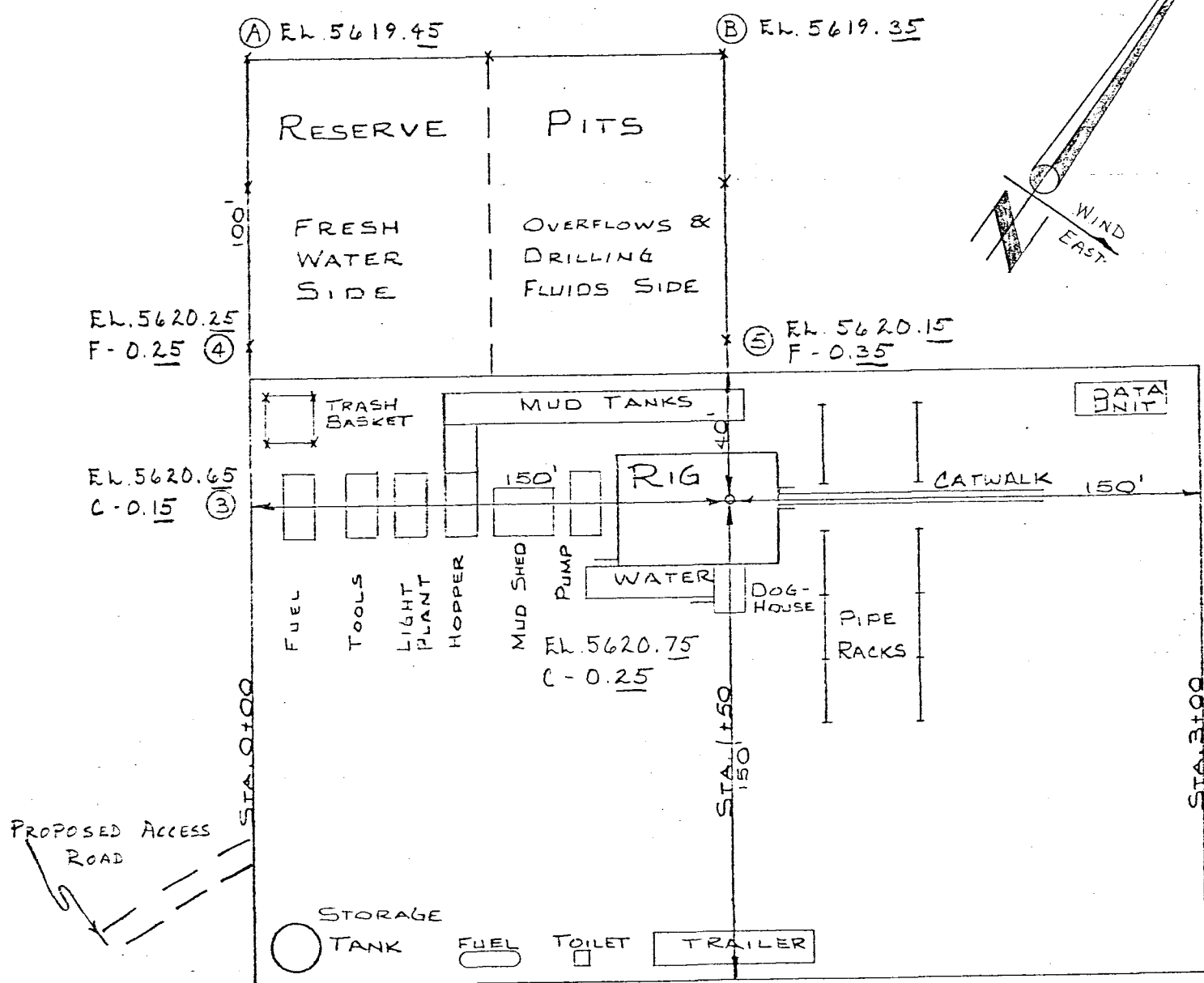


10" 900

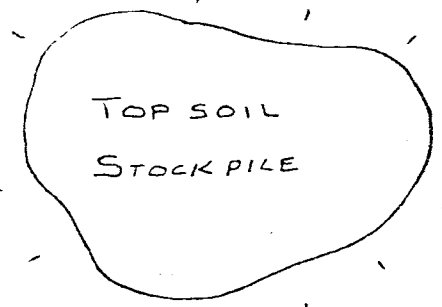


LOMAX EXPLORATION CO.  
UTE TRIBAL # 11-25

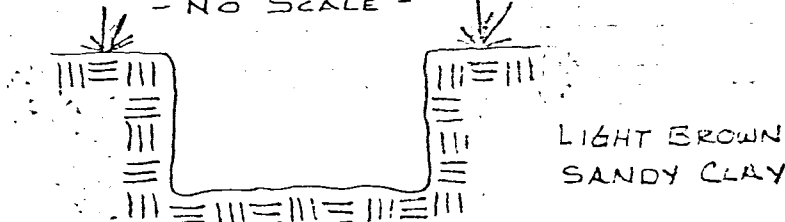
SCALE 1" = 50'



PROPOSED ACCESS ROAD

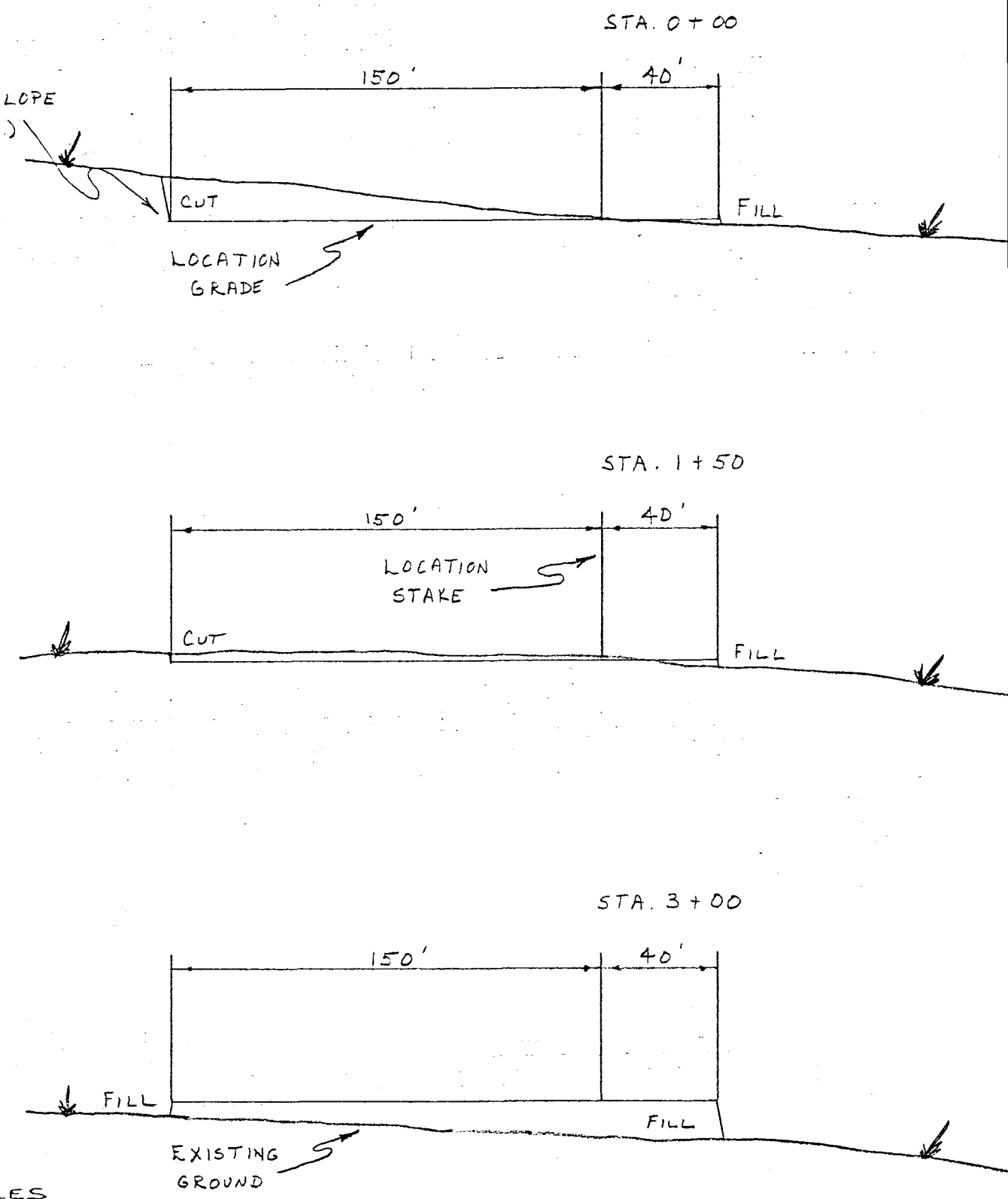


SOILS LITHOLOGY  
- NO SCALE -



C  
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N  
S

1:1 SLOPE (TYP.)



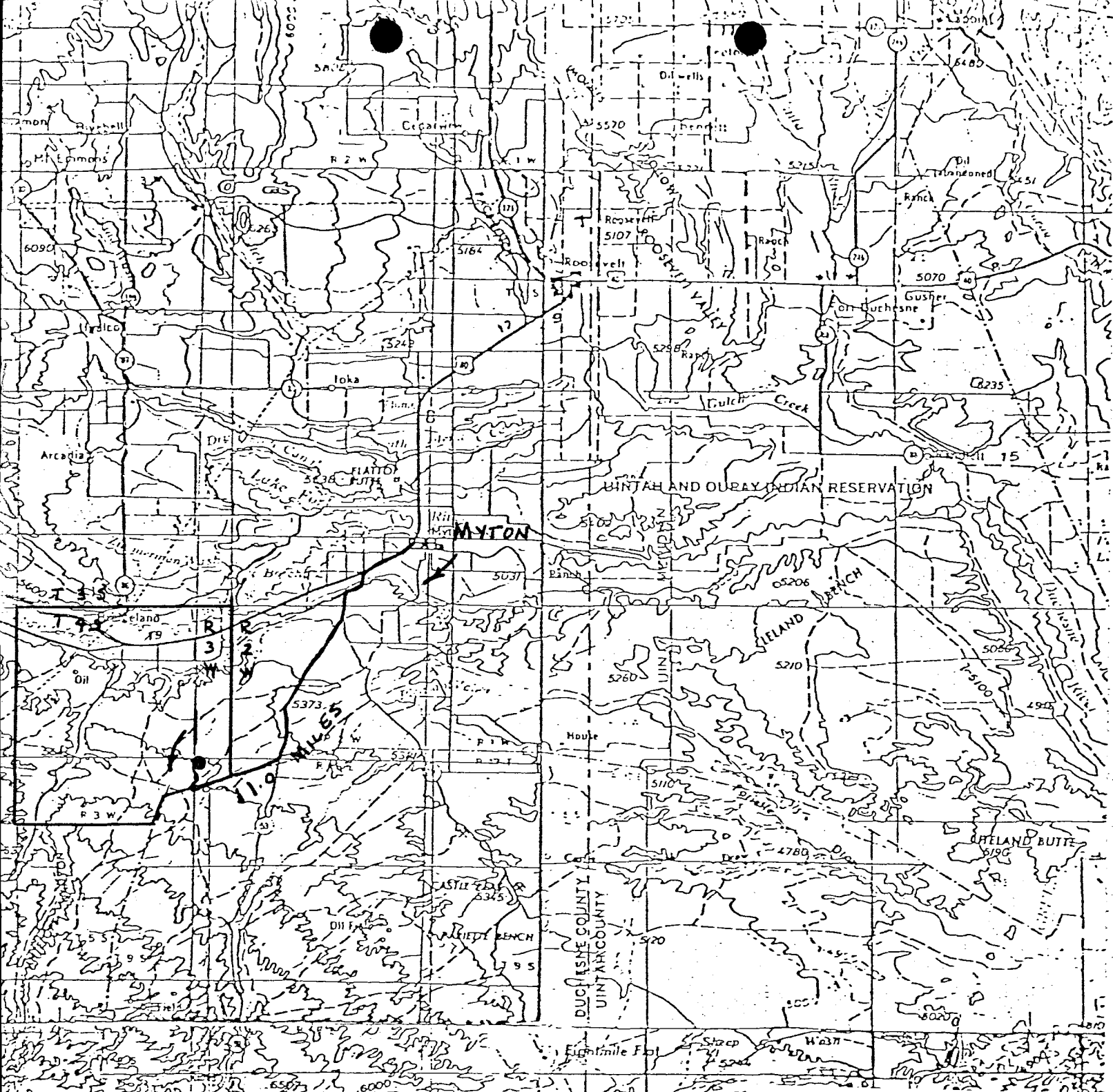
SCALES

1" = 50'

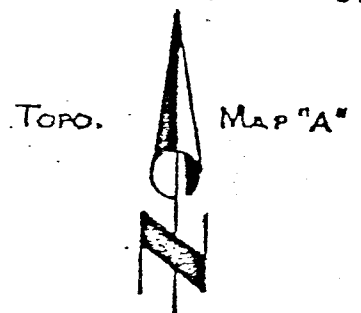
APPROX. YARDAGES

Cu. Yds. CUT = 1050

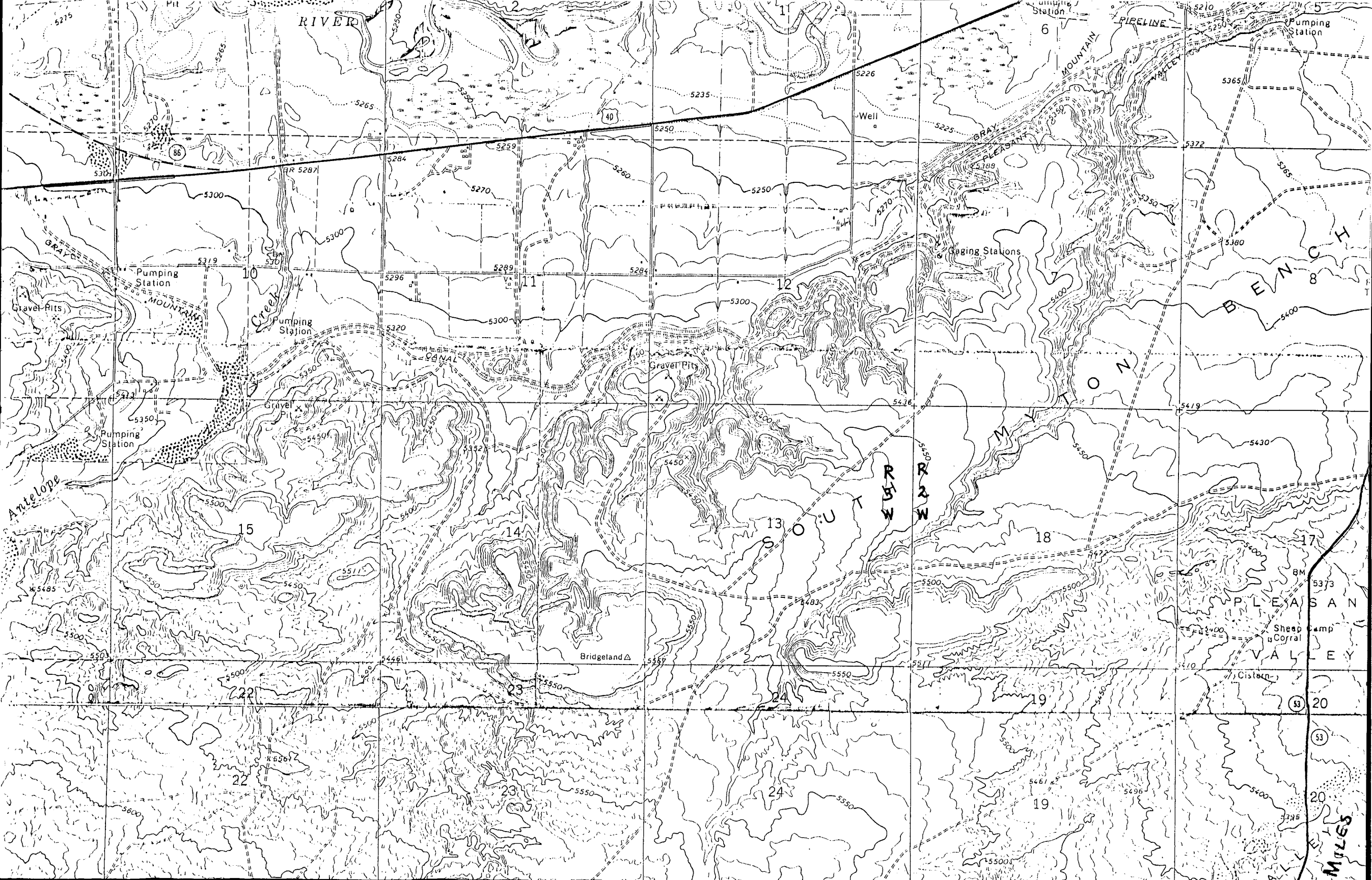
Cu. Yds. FILL = 913

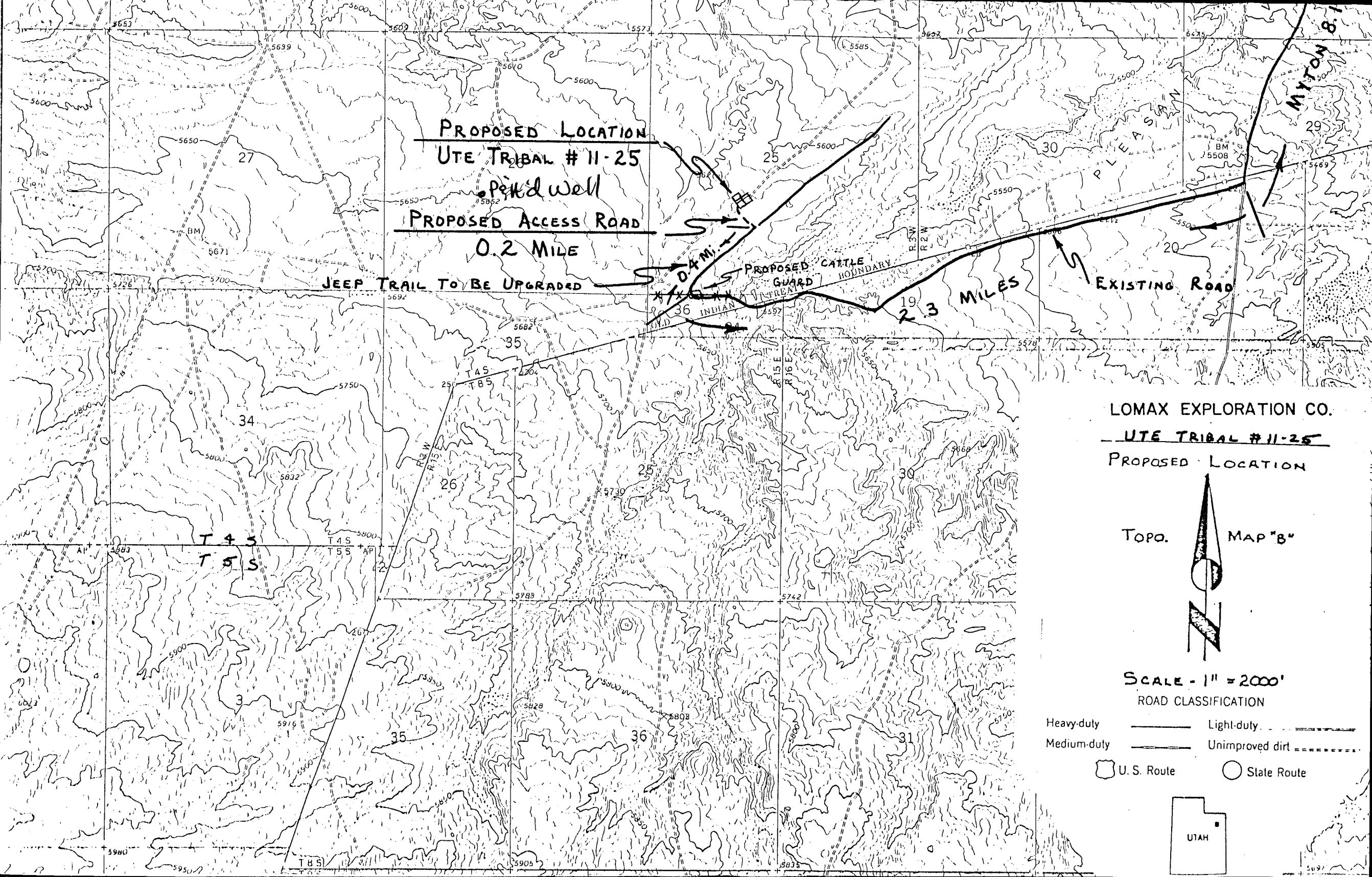


LOMAX EXPLORATION CO.  
UTE TRIBAL # 11-25  
PROPOSED LOCATION



SCALE - 1" = 4 Mi.





OPERATOR LOMAX EXPLORATION CO DATE 3-1-83

WELL NAME UTE TRINAIL # 11-25

SEC NE SW 25 T 4S R 3W COUNTY DUCHESNE  
USPMT

43-013-30743  
API NUMBER

INDIAN  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

No wells within 1000'

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:



☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *INDIAN*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ *shale*

March 1, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

RE: Well No. Ute Tribal #11-25  
NESW Sec. 25, T.4S, R.3W USBM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30743.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Bureau of Indian Affairs  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: Ute Tribal #11-25

SECTION NESW 25 TOWNSHIP 4S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR O'Ryan

RIG # 1

SPUDDED: DATE 5-22-83

TIME 4:00 AM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 5-23-83 SIGNED SB

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEVEN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Lomax Exploration Company <b>3. ADDRESS OF OPERATOR</b> P.O. Box 4503, Houston, TX 77210 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface      1922' FWL & 1970' FSL      NE/SW		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-3492 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Ute Tribal <b>9. WELL NO.</b> 11-25 <b>10. FIELD AND POOL, OR WILDCAT</b> Undesignated <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 25, T4S, R3W <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah
<b>14. PERMIT NO.</b> 43-013-30743	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5621 GR	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	SPUD <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12 1/4" hole to 255'. Ran 8 5/8" 24# J-55 STC casing to 238'KB. Cemented with 210 sx class "G" + 2% CaCl + 1/4#/sx flocele. Cement to surface, float held.

SPUD @ 4:00 A.M. 5/22/83 with Orion Rig #1.

RECEIVED  
MAY 31 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE May 24, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3492	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
2. NAME OF OPERATOR Lomax Exploration Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210		8. FARM OR LEASE NAME Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1922' FWL & 1970' FSL NE/SW At top prod. interval reported below At total depth		9. WELL NO. 11-25	
14. PERMIT NO. 43-013-30743		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 3/1/83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T4S, R3W	
15. DATE SPUDDED 5/22/83		12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 6/2/83		13. STATE 5621	
17. DATE COMPL. (Ready to prod.) 7/29/83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5621' GR	
19. ELEV. CASINGHEAD 5621		20. TOTAL DEPTH, MD & TVD 6625	
21. PLUG, BACK T.D., MD & TVD 5404		22. IF MULTIPLE COMPLETIONS, HOW MANY? N/A	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Green River 5110-47		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDL, DLL, CBL		26. WAS WELL CORED No	
27. Casing Record (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	238	12 1/4
5 1/2	17	6621	7 7/8
CEMENTING RECORD			
210 sx cl "G" + 2% CaCl + 1/4#/sx flocele			
825 sx Gypseal			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8			
31. PERFORATION RECORD (Interval, size and number)			
6165-72 (1 SPF)			
6175-95 ( " )			
6084-6102 (1 SPF)			
5110-21			
5142-47 (1 SPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6165-95		34,500 gals gelled KCl water & 119,500# 20/40 sand	
6084-6102		50 bbls 5% KCl water	
5110-47		26,500 gals gelled KCl water & 88,000# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/29/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 8/14/83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 13
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	GAS—MCF. NM	WATER—BBL. 23
CALCULATED 24-HOUR RATE →	OIL—BBL. 13	GAS—MCF. NM	WATER—BBL. 23
OIL GRAVITY-API (CORR.) 34			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED G. L. Pruitt		TITLE V.P. Drilling & Production	
DATE 8/25/83			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch X Y	4019 4922 4956					
Douglas Creek B	5080 5486 5848 6422					
Black Shale Facies Base Green River						



RECEIVED

SEP 10 1985

DIVISION OF OIL  
GAS & MINING

September 9, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 N.W. Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner  
Production Technician

cc: W. Carothers  
Bill K. Myers  
Cheryl Cameron

JSF/jc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

101516

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other POOH RBP

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 West Broadway - Ste 1200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)

At surface

1922' FWL & 1970' FSL

NE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-30743

DIVISION OF  
OIL, GAS & MINING

OCT 08 1986

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

11-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 25, T4S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 5/22/83 16. DATE T.D. REACHED 6/2/83 17. DATE COMPL. (Ready to prod.) 08/28/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5621' GR 19. ELEV. CASINGHEAD 5621'

20. TOTAL DEPTH, MD & TVD 6625' 21. PLUG, BACK T.D., MD & TVD 6585' KB 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Green River 5110-6172

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDL, DLL, CBL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	238'	12-1/4"	210 sx cl "G"+2% CaCl+ 1/4#/sx flocele	
5-1/2"	17#	6621'	7-7/8	825 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6257'	

31. PERFORATION RECORD (Interval, size and number)

6165-72 (1 spf)  
6175-95 (1 spf)  
6084-6102 (1 spf)  
5110-21  
6142-47 (1 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6165-95	34,500 gals gelled KCL wtr & 119,500# 20/40 sd
6084-6102	50 bbls 5% KCL wtr
5110-6147	26,500 gals gelled KCL wtr & 88,000# 20/40 sd

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
08/28/86		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/24/86	72 hrs	-	→	17	28	59	1657
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)
na	na	→	5	9	19		na

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE

10/6/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4019					
X	4922					
Y	4956					
Douglas Creek	5080					
B	5486					
Black Shale	5848					
Fracies						
Base Green Rvr	6422					



RECEIVED  
OCT 08 1986

DIVISION OF  
OIL, GAS & MINING

October 7, 1986

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203

RE: WORKOVER  
Duchesne #11-25  
Lease #14-20-H62-3492  
Sec. 25, T4S, R3W  
Duchesne County, Utah

Dear Sir:

Please find enclosed a Workover Report for the above captioned location. Please note that the Bridge Plug was POOH.

If there are any questions, please advise.

Very truly yours,

Jodie S. Faulkner  
Production Technician

cc: Ute Indian Tribe  
Uintah & Ouray Agency  
Fort Duchesne, UT 84026

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

Lomax Exploration  
Roosevelt, UT 84066

## LOMAX TEST REPORT

Month of August 1985

14

SEP 10 1985

## TEST

## CURRENT MONTH (bbls oil)

Well Name

Date

BOPD

MCFD<sup>1</sup>

GOR

Production  
CeilingActual  
ProductionOver  
(Under)Next Month<sup>2</sup>  
CeilingDIVISION OF OIL  
GAS & MINING

Duchesne Ute Tribal #11-19

8/02/85

5

14

2745

NA

NA

NA

NA

7-24

8/07/85

38

141

3730

429

368

(61)

870

45.30.25

11-25

SHUT IN

NA

NA

NA

NA

Monument Butte Fed. # 2-1

SHUT IN

NA

NA

NA

NA

1-35

SHUT IN

NA

NA

NA

NA

Monument Butte State # 1-2

SHUT IN

NA

NA

NA

NA

W. Monument Butte # 2-33

8/01/85

10

4

366

NA

NA

NA

NA

Pariette Draw # 9-23

8/02/85

60

53

882

NA

NA

NA

NA

W. Pariette Federal # 6-29

8/02/85

23

29

1278

NA

NA

NA

NA

River Junction # 16-7

8/30/85

16

16

969

NA

NA

NA

NA

11-18

SHUT IN

NA

NA

NA

NA

Sowers Canyon # 13-3

8/29/85

6

13

2183

NA

NA

NA

NA

Tabby Canyon #9-23X

8/04/85

51

15

302

NA

NA

NA

NA

1-25

8/06/85

86

47

550

NA

NA

NA

NA

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

Signature:

Title:

Date: 9-9-85

*[Signature]*  
*[Signature]* PROD TECH



February 9, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Ste. #350  
Salt Lake City, UT 84180-1203

RE: Sundry Notice  
Duchesne Ute #11-25  
Sec. 25, T4S, R3W, NE/SW  
Lease 14-20-H62-3492  
Duchesne County, Utah

Dear Sir:

Please find enclosed a Sundry Notice for the above referenced well.

Should you have any questions regarding this matter, please contact me at the number listed below.

Very truly yours,

A handwritten signature in cursive script, reading "John D. Steuble". The signature is fluid and stylized, with the first and last names being more prominent.

John D. Steuble  
Production Manager

Enclosure  
JDS/tkb

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3492	
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 022010	
3. ADDRESS OF OPERATOR 50 West Broadway, Ste. #1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1922' FWL & 1970' FSL NE/SW		8. FARM OR LEASE NAME Duchesne Ute Tribal	
14. PERMIT NO. 43-013-30743		9. WELL NO. #11-25	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5621' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T4S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set CIBP @  $\pm 3,000'$  & pressure test to 2,000 psig Cap w/50 feet cement.  
 Perforate 2,742'-52' & 2,685'-2,730' w/2JSPF  
 Break down perfs & swab test.

If swab test shows well to be productive, well will be placed on production.

If zone is unproductive, verbal plugging procedure will be requested.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-18-87

BY: John R. Buge

\*See Instructions on Reverse Side

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Lomax Exploration  
ADDRESS 50 W. Broadway  
SLC 84101

OPERATOR CODE N0580  
PHONE NO. (801) 322-5009

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	02610	NA	4301330756	UTE 16-2		2	SS	4W	Duchesne		1-1-89
COMMENTS: No longer operator 1/1/89. * Only well, entity 2610; no entity chg. necessary. 2-15-89 JCR											
E	02625	NA	4301330768	UTE 7-24		24	4S	3W	Duchesne		1-1-89
COMMENTS: No longer operator * Only well, entity 2625, no entity chg. necessary. 2-15-89 JCR											
E	02645	NA	4301330743	UTE 11-25		25	4S	3W	Duchesne		1-1-89
COMMENTS: No longer operator * Only well, entity 2645, no entity chg. necessary. 2-15-89 JCR											
E	02680	NA	4304731360	River Junction 16-7		7	9S	20E	Uintah		1-1-89
COMMENTS: No longer operator * Only well, entity 2680, no entity chg. necessary. 2-15-89 JCR											
E	08406	NA	4304731278	Bonaga 3-15		15	10S	23E	Uintah		1-1-89
COMMENTS: No longer operator * Only well entity 8406, no entity chg. necessary. 2-15-89 JCR											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

RECEIVED  
FEB 10 1989

DIVISION OF  
OIL, GAS & MINING

[Signature]  
SIGNATURE  
Prod Tech  
TITLE  
2-9-89  
DATE

## LOMAX TEST REPORT

Month of

November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month <sup>2</sup> Ceiling
	Date	BOPD	MCFD <sup>1</sup>	GOR	Production Ceiling	Actual Production	Over (Under)	
43-013-30490 Pow 455W 13 Coyote Canyon #3-13	11-18-87	40	0	-	NA	NA	NA	NA
454W 18 #4-18	SHUT-IN							
43-013-30838 Pow 452W 19 Duchesne U.T. #11-19	SHUT-IN	P&A'd	11/12/87					
43-013-30767 PA #7-24	SHUT-IN							
453W 24 #11-25	11-07-87	28	0	-	NA	NA	NA	NA
43-013-30743 Pow #2-1	SHUT-IN							
9516E 35 #1-35	SHUT-IN							
43-013-30561 Pow #1-2	SHUT-IN							
9516E 2 43-013-30596 Pow #2-33	SHUT-IN							
43-013-30749 Pow 8516E 33								
43-047-31543 Pow 8517E 23 Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
43-047-31550 Pow 8518E 29 W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
43-047-31360 Pow 9520E 7 River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
9520E 18 #11-18	SHUT-IN							
43-047-31316 Sow #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
43-013-30999 Pow 555W 25 Tabby Canyon #1-25	11-08-87	44	36	820	NA	NA	NA	NA

. Flared or Vented

. Incorporates GOR formula &amp; over/under amount

Signature: [Signature]Title: Production TechnicianDate: 12-18-88

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(For instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to develop a well. Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3492	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 50 West Broadway - Suite 1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1922 FWL 1970 FSL		8. FARM OR LEASE NAME Duchesne	
14. PERMIT NO. 43-013-30743		9. WELL NO. #11-25	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5631 KB		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T4S-3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that Lomax Exploration is no longer the operator of the referenced location as of January 1, 1989. Operations have been assigned to:

Walker Energy  
580 Westlake Park Blvd.  
Suite 925  
Houston, TX 77079

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Technician DATE 2/13/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**Lomax Oil & Gas Company**  
**Lomax Exploration Company**

50 West Broadway, Suite 1200  
Salt Lake City, Utah 84101  
Phone (801) 322-5009  
Fax (801) 531-9053



February 13, 1989

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**  
FEB 14 1989

Dear Gentlemen:


DIVISION OF  
OIL, GAS & MINING

Please find the enclosed Sundry's for notification that Lomax Exploration is no longer the operator at the following locations:

Brundage Canyon Ute Tribal #16-2  
Bonanza Federal #3-15  
River Junction Federal #16-7  
Duchesne Ute Tribal #7-24  
Duchesne Ute Tribal #11-25

Please adjust your records to reflect this effective January 1, 1989. If there are any questions, please advise.

Sincerely yours,

  
Jodie S. Faulkner  
Production Technician

Enclosures

# TRANSFUEL Resources Company

P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089  
TEL: (713) 558-2000

May 5, 1992

Bureau of Indian Affairs  
Superintendent  
Uintah & Ouray Agencies  
P.O. Box 130  
Fort Duchesne, Utah 84025

Attn: Diane Mitchell

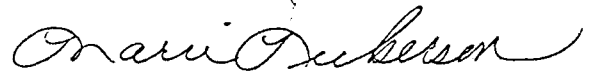
Re: Change of Operator

Dear Diane:

Enclosed are copies of Form 3160-5 which were sent to the Bureau of Land Management Vernal District. The appropriate forms from Transfuel have previously been submitted to your office.

If you have any questions or require further information, please contact the undersigned at 713-260-6400.

Sincerely,  
Transfuel Resources Company



Marci Nickerson  
Regulatory Specialist

Enclosures

cc: BLM, State Office  
BIA

MN/lm  
forms4.let

# **TRANSFUEL RESOURCES COMPANY**

P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089  
TEL: (713) 558-2000 260-6400  
FAX: (713) 556-0519

June 16, 1992

State of Utah  
Division of Oil and Gas Mining  
3 Triad Center, Suite 400  
355 West North Temple  
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

Re: Change of Operator  
Walker Energy to Transfuel Resources

Dear Leesha:

Enclosed you will find copies of Form 3160-5 (Sundry Notices) by Walker Energy Group and Transfuel Resources Company which have been submitted for a change of operator.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,  
Transfuel Resources Company



Marci Nickerson  
Regulatory Specialist

Enclosures

MN/lm  
utah.co

**RECEIVED**

JUN 19 1992

DIVISION OF  
OIL GAS & MINING

# **TRANSFUEL Resources Company**

9801 WESTHEIMER, SUITE 500  
HOUSTON, TEXAS 77042  
TEL: (713) 260-6400

MAILING ADDRESS:  
P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089

June 30, 1992

**RECEIVED**

**JUL 02 1992**

**DIVISION OF  
OIL GAS & MINING**

State of Utah  
Division of Oil and Gas Mining  
3 Triad Center, Suite 400  
355 West North Temple  
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

RE: Pariette Draw Federal 9-23	Lease # U-45431
W. Pariette Federal 6-29	Lease # U-36846
River Junction Fed 11-18	Lease # U-27041A
River Junction Fed 16-7	Lease # U-27041
Federal 3-15	Lease # U-38428
Coyote Ute Tribal 10-9	Lease # I-109-IND-5351
Ute Tribal 11-25	Lease # 14-20-H62-4533
S. Brundage Ute Tribal 1-30	Lease # BIA-14-20-H62-4532
Coyote Ute Tribal 16-12	Lease # BIA-14-20-H62-4531
B.C. Ute Tribal 14-15	Lease # BIA-14-20-H62-3412
B.C. Ute Tribal 16-2	Lease # BIA-14-20-H62-3404
Ute Tribal 7-24	Lease # 14-20-H62-3491

Dear Leesha:

I am again sending you copies of all leases as referenced above transferred from Walker Energy Inc. to Transfuel Resources Company. If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson  
Regulatory Specialist

Enclosures

# TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089  
TEL: (713) 558-2000  
FAX: (713) 556-0519

Please be advised that Transfuel Resources Company has relocated its offices, however the mailing address remains unchanged.

Physical Location: 9801 Westheimer Road  
Suite 500  
Houston, Texas 77042

Mailing Address: Post Office Box 771089  
Houston, Texas 77215-1089

New Telephone No: 713/260-6400

If you need anything further, please advise the undersigned.

Sincerely,

TRANSFUEL RESOURCES COMPANY



Marci Nickerson  
Regulatory Supervisor

MN:jtf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-3492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Tribal 11-25

9. API Well No.

43-013-30743

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TRANSFUEL RESOURCES COMPANY

3. Address and Telephone No.

P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1922' FWL & 1970' FSL NE SW Sec. 25-T4S-R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective December 1, 1991 Transfuel Resources Company is considered to be the operator of Ute Tribal #11-25, API # 43-013-30743, Entity # 02645, Well # 14-20-H62-3492, Location NE SW Section 25-04S-03W, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Lease Bond #BO3364 and BIA Collective Bond #BO3363.

RECEIVED

JUL 20 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Marci Nickerson

Marci Nickerson

Title Regulatory Specialist

Date 3-10-92

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of [Signature]

ASSISTANT DISTRICT  
MANAGER MINING

Title

Date Jul 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4531

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Tribal 11-25

9. API Well No.

43-013-30743

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WALKER ENERGY GROUP

3. Address and Telephone No.

15995 N. Barkers Landing, #300, Houston, TX 77079 (713) 588-8080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1922' FWL & 1970' FSL NE SW Sec. 25-T4S-R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective December 1, 1991 Walker Energy Group is no longer the operator of Ute Tribal #11-25, API # 43-013-30743, Entity # 02645, Well # 14-20-H62-3492, Location NE SW Section 25-04S-03W, Duchesne County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED

JUL 20 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joseph A. Reeves, Jr.

Title Joseph A. Reeves, Jr. - CEO

Date 04/14/92

(This space for Federal or State official use)

Approved by [Signature]  
Conditions of approval, if any:

Title

ASSISTANT DISTRICT  
MANAGER MINING

Date JUL 17 1992

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Transfuel Resources Company

## 3. Address and Telephone No.

P.O. Box 771089, Houston, TX 77215 (713) 260-6400

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1922' FWL &amp; 1970' FSL NE/4SW/4 Sec. 25, T. 4 S., R. 3 W.

## 5. Lease Designation and Serial No.

14-20-H62-3492

## 6. If Indian, Allottee or Tribe Name

Ute Tribal

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

11-25

## 9. API Well No.

43-013-30743

## 10. Field and Pool, or Exploratory Area

Wildcat

## 11. County or Parish, State

Duchesne

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Change of Operator

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective May 1, 1993, Transfuel Resources Company relinquishes operatorship of the Ute Tribal 11-25 Well, and shall be replaced by Uinta Oil &amp; Gas, Inc., P.O. Box 1618, Roosevelt, UT 84066.

## 14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3492
2. Name of Operator Uinta Oil & GAS, Inc.	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P.O. Box 1618, Roosevelt, UT 84066 (801) 722-3000	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1922' FWL & 1970' FSL NE/4SW/4 Sec. 25, T4S, R3W	8. Well Name and No. 11-25
	9. API Well No. 43-013-30743
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Duchesne Co., UT

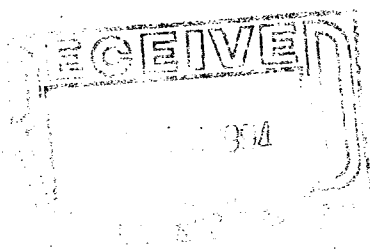
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective May 1, 1993, Transfuel Resources Company relinquishes operatorship of the Ute Tribal 11-25 Well, and shall be replaced by Uinta Oil & Gas, Inc., P.O. Box 1618, Roosevelt, UT 84066.



RECEIVED  
MAY 20 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval

RETURNED TO  
OPERATOR

JUN 13 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Transfuel Resources Company

3. Address and Telephone No.

P.O. Box 771089, Houston, TX 77215 (713) 260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1922' FWL & 1970' FSL NE/4SW/4 Sec. 25, T. 4 S., R. 3 W.

5. Lease Designation and Serial No.

14-20-H62-3492

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No.

11-25

9. API Well No.

43-013-30743

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

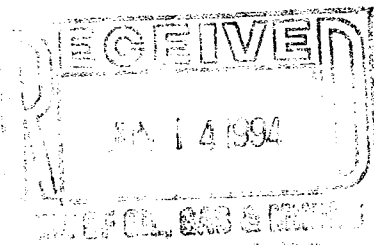
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective May 1, 1993, Transfuel Resources Company relinquishes operatorship of the Ute Tribal 11-25 Well, and shall be replaced by Uinta Oil & Gas, Inc., P.O. Box 1618, Roosevelt, UT 84066.



RECEIVED

MAY 13 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

RETURNED TO  
OPERATOR

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR	7- LCR
2- DTS	DTS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-91)

TO (new operator)	<u>TRANSFUEL RESOURCES COMPANY</u>	FROM (former operator)	<u>WALKER ENERGY GROUP</u>
(address)	<u>PO BOX 771089</u>	(address)	<u>15995 N BARKERS LANDING #300</u>
	<u>HOUSTON TX 77215-1089</u>		<u>HOUSTON TX 77079</u>
	<u>MARCI NICKERSON</u>		<u>CRAIG EDWARDS</u>
	phone ( 713 ) <u>260-6400</u>		phone ( 713 ) <u>588-8080</u>
	account no. <u>N 9650</u>		account no. <u>N 9956</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #156346.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-23-92)
6. Cardex file has been updated for each well listed above. (7-23-92)
7. Well file labels have been updated for each well listed above. (7-23-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-23-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

N/A 2. A copy of this form has been placed in the new and former operators' bond files.

N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

## FILED

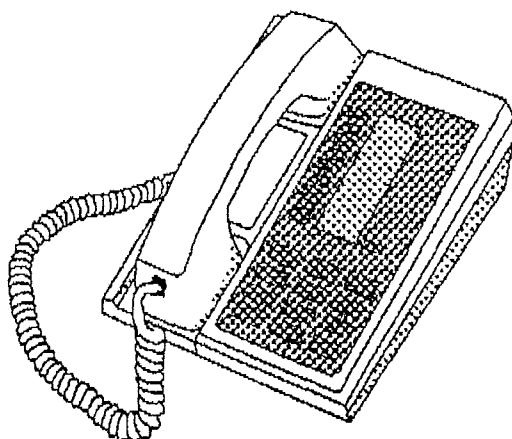
See 1. Copies of all attachments to this form have been filed in each well file.

See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

920723 BLM/Vernal Approved 7-17-92 eff. 12-1-91.

TRANSFUEL Operating  
Company  
Post Office Box 771089  
Houston, Texas 77215-1089  
Tel: (713) 260-6400  
Fax: (713) 260-6464



Telecopier Transmittal Cover Sheet

Date: JULY 13, 1993

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME: VICKI CARNEY

FIRM: STATE OF UTAH

FAX NUMBER: 801-359-3940

FROM: Connie Adams

713/260-6400

TOTAL NUMBER OF PAGES (including cover sheet): 5

If this transmission is not legible or fully received, please call me immediately.

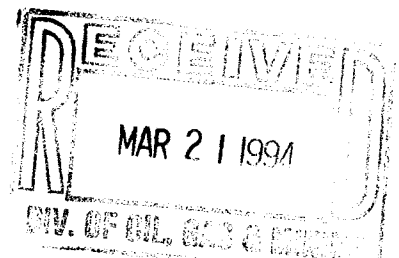
STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <u>14-20-H62-4634</u>																									
1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Indian Tribe</u>																									
2. NAME OF OPERATOR <u>Uinta Oil &amp; Gas, Inc.</u>		7. UNIT AGREEMENT NAME <u>Ute Tribal</u>																									
3. ADDRESS OF OPERATOR <u>P.O. Box 1618, Roosevelt, Utah, 84066</u>		8. FARM OR LEASE NAME <u>Ute Tribal</u>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1922' FWL &amp; 1970' FSL NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> Sec 25, T4S, R3W</u> At proposed prod. zone		9. WELL NO. <u>11-25</u>																									
14. API NO. <u>43-013-30743</u>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)																									
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data <table style="width: 100%;"> <tr> <th colspan="2" style="text-align: left;">NOTICE OF INTENTION TO:</th> <th colspan="2" style="text-align: left;">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input checked="" type="checkbox"/></td> <td>(Other) _____</td> <td>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> <tr> <td>(Other) _____</td> <td></td> <td>DATE OF COMPLETION _____</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	(Other) _____		DATE OF COMPLETION _____		12. COUNTY <u>Duchesne</u>	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																									
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																								
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																								
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																								
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(Other) _____		DATE OF COMPLETION _____																									
APPROX. DATE WORK WILL START <u>March 20, 1994</u>		13. STATE <u>Utah</u>																									

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective February 17, 1994, Uinta Oil & Gas, Inc. completed new lease negotiations with the Ute Indian Tribe. The old Lease number was 14-20-H62-3492 and the new Lease number is 14-20-H62-4634. Please make the necessary changes to your records. Uinta is also planning to initiate work on the well on approximately March 10, 1994 to pull rods and make other necessary repairs.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE President

DATE 3/16/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

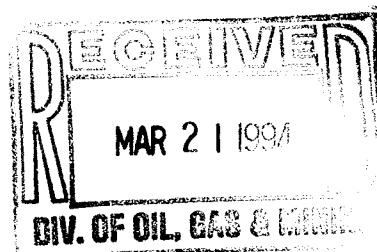
STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4634
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute Indian Tribe
2. NAME OF OPERATOR Uinta Oil & Gas, Inc.		7. UNIT AGREEMENT NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, Utah, 84066		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1922' FWL & 1970' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 25, T4S, R3W At proposed prod. zone		9. WELL NO. 11-25
14. API NO. 43-013-30743		10. FIELD AND POOL, OR WILDCAT South Myton Bench
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		12. COUNTY Duchesne
13. STATE Utah		

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other)	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other)	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START <u>March 20, 1994</u>		DATE OF COMPLETION _____	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

\* Must be accompanied by a cement verification report.

Effective February 17, 1994, Uinta Oil & Gas, Inc. completed new lease negotiations with the Ute Indian Tribe. The old Lease number was 14-20-H62-3492 and the new Lease number is 14-20-H62-4634. Please make the necessary changes to your records. Uinta is also planning to initiate work on the well on approximately March 10, 1994 to pull rods and make other necessary repairs.

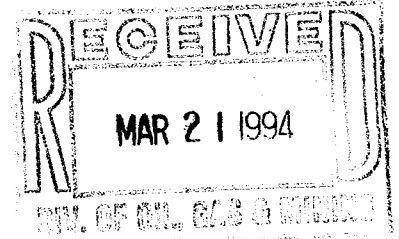


18. I hereby certify that the foregoing is true and correct		
SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>3/16/94</u>
(This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		



## Uinta Oil & Gas, Inc.

P.O. Box 1618  
Roosevelt, Utah 84066  
Business 24 Hour (801) 722-3000



March 16, 1994

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
355 W. N. Temple, Suite 350  
Salt Lake City, UT 84180-1203

RE: UTE TRIBAL 11-25  
SECTION 25: T4S R3W, NESW, Duchesne County  
API #4301330743 X

Gentlemen:

Enclosed please find a Sundry Notice showing that a new lease has been negotiated on the above referenced well. The old Lease number is 14-20-H62-3492, the new lease number is 14-20-H62-4634.

If you have any questions regarding this well or this notice, please contact Craig or Lisa at the above phone number.

Sincerely,

UINTA OIL & GAS, INC.

Craig Phillips  
President

Enclosure

cc: BIA/Charles Cameron  
Ute Tribe Energy & Minerals/Ferron Secakuku  
Anchor Resources



## memorandum

DATE: February 24, 1994

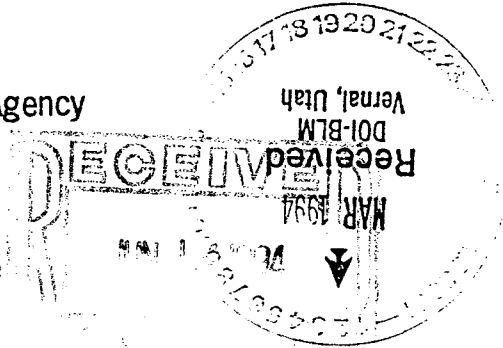
REPLY TO  
ATTN OF:

Branch of Minerals and Mining, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office  
Attention: Minerals and Mining

We have received a copies of Sundry Notices and Reports on Wells (Form 3160-5) informing this office of a change of operator for the following wells:

OPERATOR - FROM: Transfuel Resources, Inc.  
TO: Uinta Oil & Gas, Inc.

RECEIVED  
MAR 02 1994

Ute Tribal 16-2, SE/4SE/4  
Section 2, Township 5 South, Range 4 West, USM  
Oil & Gas Lease No. 14-20-H62-3404

Ute Tribal 7-24, SW/4NE/4  
Section 24, T 4 S - R 3 W, USM  
Oil & Gas Lease No. 14-20-H62-3491

Coyote Ute Tribal 10-9, NW/4SE/4  
Section 9, T 4 S - R 4 W, USM  
Oil & Gas Lease No. F109-IND-5351

This office recommends approval for the change of operator for wells listed above.

However, our records indicate that Well No. 1-30, Lease No. 14-20-H62-4532 terminated on September 9, 1993. Transfuel Resources was the current lessee of record. Although there may negotiations currently pending with the Ute Tribe, there is no current Lease or Lessee of Record for the above mentioned well. Therefore, we are cannot release the liability of this well from Transfuel's Collective Bond No. BO 3363.

Ute Tribal 11-25, Lease No. 14-20-H62-3492, terminated and a new Lease No. 14-20-H62-4634 was issued and approved on February 9, 1994, with Uinta Oil & Gas, Inc. as lessee of record. Therefore, approval for change of operator is not necessary at this time.

Ute Tribal 14-15, Lease No. 14-20-H62-3412, was terminated by this office on August 9, 1993, however, Uinta Oil & Gas, Inc. had filed an appeal with the Phoenix Area Office. This appeal is still in process, and we are unable to approve of the Change of Operator at this time.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

cc: Ed Forseman, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT

Form 3160-5  
June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3492

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Uinta Oil &amp; Gas, Inc.

3. Address and Telephone No.

P.O. Box 1618, Roosevelt, Ut 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1922' FWL & 1970' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 25, T4S, R3W

8. Well Name and No.

Ute Tribal 11-25

9. API Well No.

43-013-30743

10. Field and Pool, or Exploratory Area

South Myton Bench

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Uinta Oil & Gas, Inc. is considered to be the operator of Well No. 11-25; NE 1/4 SW 1/4 Section 25, Township 4S, Range 3W; Lease 14-20-H62-3492; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UT0930.

14. I hereby certify that the foregoing is true and correct.

Signed

Title PresidentDate 2/9/94

(This space for RETURNED TO OPERATOR)

Approved by  
Conditions of approval, if any:

Title

JUN 13 1994

Date

D.D. 1064

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-DEC 7-PL	✓
2-LWP 8-SJ	✓
3-DTE 8-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator) UINTA OIL & GAS  
 (address) PO BOX 1618  
ROOSEVELT UT 84066  
CRAIG PHILLIPS  
 phone (801) 722-3000  
 account no. N 2945

FROM (former operator) TRANSFUEL RESOURCES CO  
 (address) 9801 WESTHEIMER STE 500  
HOUSTON TX 77042  
MARCI NICKERSON  
 phone (713) 260-6400  
 account no. N9650

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 7-24/GRRV</u>	API: <u>43-013-30768</u>	Entity: <u>2625</u>	Sec <u>24</u> Twp <u>4S</u> Rng <u>3W</u>	Lease Type: <u>INDIAN</u>
*Name: <u>UTE TRIBAL 11-25/GRRV</u>	API: <u>43-013-30743</u>	Entity: <u>2645</u>	Sec <u>25</u> Twp <u>4S</u> Rng <u>3W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 16-2/GRRV</u>	API: <u>43-013-30756</u>	Entity: <u>2610</u>	Sec <u>2</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-13-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-14-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-15-94)
- Sup 6. Cardex file has been updated for each well listed above. 6-20-94
- Sup 7. Well file labels have been updated for each well listed above. 6-20-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-15-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- lec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ots*  
*6/29/94*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: June 22 19 94.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*940615 Btm/Kerne/ Approved 6-13-94.*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CRAIG PHILLIPS  
 UINTA OIL & GAS  
 PO BOX 1618  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N2945REPORT PERIOD (MONTH/YEAR): 1 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
<b>W-19B5</b>								
4301330509	02340	02S 05W 19	GR-WS			1420H624717	CA KTL75537	
<b>UTE TRIBAL #16-2</b>								
4301330756	02610	05S 04W 2	GRRV			1420H623404		
<b>UTE TRIBAL 7-24</b>								
4301330768	02625	04S 03W 24	GRRV			1420H623491		
<b>UTE TRIBAL 11-25</b>								
4301330743	02645	04S 03W 25	GRRV			1420H624634		
<b>UTE 1-1406</b>								
4301330480	05275	04S 06W 14	GR-WS			1420H624714		
<b>UTE TRIBAL 13-15X</b>								
4301330844	09100	05S 04W 13	GRRV			1420H624715		
<b>UTE TRIBAL 24-12</b>								
4301330830	09104	05S 04W 24	GRRV			1420H624716		
<b>L.E. FONT 3-2722</b>								
4301331052	09464	01N 02W 27	GR-WS			1420H624733		
<b>COYOTE UTE TRIBAL 10-9</b>								
4301330861	09900	04S 04W 9	WSTC			I109IND5351		
<b>DYE-HALL 2-21A1</b>								
4301331163	10713	01S 01W 21	GR-WS			Free	CA VR49I-84671C	
<b>TOTALS</b>								

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial Number:

14-20-H62-4634

6. If Indian, Allottee or Tribe Name:

Ute Indian tribe

7. Unit Agreement Name:

8. Well Name and No.

Ute Tribal 11-25

9. API Well Number:

43-013-30743

10. Field and Pool, or Wildcat:

South Myton Bench

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ERHC/Bass American Petroleum Company

3. Address and Telephone Number:

P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992

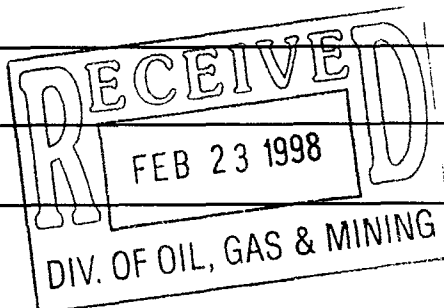
4. Location of Well

Footages:

QQ, Sec, T., R., M.: T4S, R3W, SECTION 25, NESW

County: Duchesne

State: Utah



### 11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator &amp; Self Certification</u> |   |

Approximate date work will start: December 1, 1997

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

#### Self Certification:

Please be advised that Bass American Petroleum Company, P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 11-25 well and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release Uinta Oil & Gas, Inc.'s bond #7065, as bond coverage will be provided under Environmental Remediation Holding Corporation's (ERHC) bond #116475, this will be effective as of December 1, 1997. Send all communications regarding this lease to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066.

Contact Person, Susan Ramona-Eklund 435-722-2992

13.

Name & Signature: Susan Ramona-EklundTitle: AGENTDate: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:  
P.O. Box 1618, Roosevelt, Utah 84066 1-435-722-3000

4. Location of Well

Footages:

QQ, Sec, T.,R.,M.: T4S, R3W, SECTION 25, NESW

5. Lease Designation and Serial Number:

14-20-H62-4634

6. If Indian, Allottee or Tribe Name:

Ute Indian tribe

7. Unit Agreement Name:

8. Well Name and No.

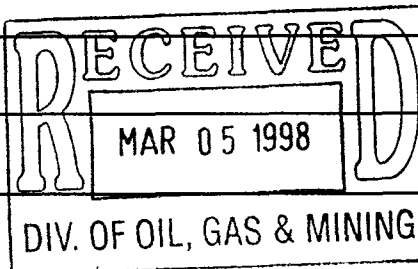
Ute Tribal 11-25

9. API Well Number:

43-013-30743

10. Field and Pool, or Wildcat:

South Myton Bench



County: Duchesne

State: Utah

### 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start: December 1, 1998

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Please note effective December 1, 1997, Uinta Oil & Gas, Inc. relinquishes operatorship of the Ute Tribal 11-25. Please release Uinta Oil & Gas, Inc.'s bond #7065. Uinta Oil & Gas, Inc. relinquishes operatorship to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah, 84066, under Environmental Remediation Holding Corporation's bond #116475.

Contact Person, Susan Eklund 435-722-3000

13.

Name & Signature: Susan Eklund Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency**

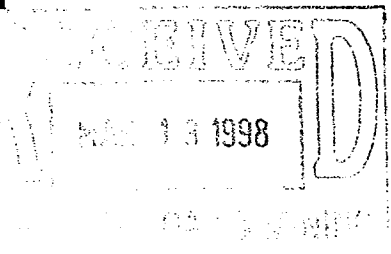
**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300**

**Fax: (435) 722-2323**



**IN REPLY REFER TO:**  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**March 12, 1998**

Uinta Oil & Gas, Inc.  
Attn: Craig Phillips  
P. O. Box 1618  
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** Uinta Oil & Gas, Inc.  
**TO:** ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENE	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.



The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491I84671C
Dye Hall 2-21A1	SENE	Fee	"
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

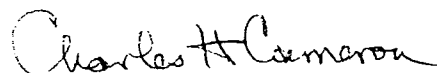
Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

## memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** UINTA OIL & GAS, INC.  
**TO:** ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

This office recommends approval for the Change of Operator for the well(s) that involve allotted/tribal property. We also concur with the change of operator of wells that are not on trust property, but involve Indian oil and gas leases.

Operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

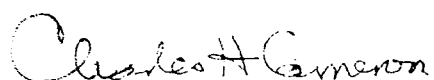
*Charles H. Cameron*

Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

Page 2

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

A handwritten signature in cursive script, reading "Charles H. Cameron".

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 17, 1998

Susan Eklund  
ERHC/Bass American Petroleum Company  
P. O. Box 1574  
Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American  
Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

Lisha Cordova  
Admin. Analyst

cc: Department of Commerce  
Operator File(s)  
Well File



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

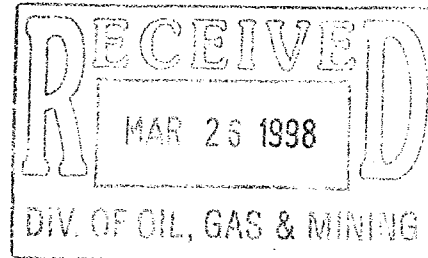
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3  
UT08300

March 23, 1998



ERHC/Bass American Petroleum Company  
Attn: Susan Ramona-Eklund  
P O Box 1574  
Roosevelt, Utah 84066

43-013-30743  
Re: Well No. Ute Tribal 11-25  
NESW, Sec. 25, T4S, R3W  
Lease 14-20-H62-4634  
Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Uinta Oil & Gas Inc.  
BIA  
Division Oil, Gas, & Mining

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-ABC	6-DEF
2-GHI	7-KAS
3-JKL	8-SIL
4-VLD	9-FLE
5-JRB	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-97

TO: (new operator)	<u>ERHC/BASS AMERICAN PETRO.</u>	FROM: (old operator)	<u>UINTA OIL &amp; GAS</u>
(address)	<u>PO BOX 1574</u>	(address)	<u>PO BOX 1618</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>SUSAN EKLUND</u>		<u>CRAIG PHILLIPS</u>
Phone:	<u>(435) 722-2992</u>	Phone:	<u>(435) 722-3000</u>
Account no.	<u>N8210</u>	Account no.	<u>N2945</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30743</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 3-5-98)*
- (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 2-23-98)*
- The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_ *Letter mailed 3-17-98.*
- FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3-17-98)*
- Cardex** file has been updated for each well listed above. *(3-17-98)*
- Well **file labels** have been updated for each well listed above. *(3-17-98)*
- Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-17-98)*
- A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

### ENTITY REVIEW

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A **copy of this form** has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Yes 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

### FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 4.14.98.

### FILING

- \_\_\_\_ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

### COMMENTS

980317 BIA / Apr. 3-12-98.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4892</b>
2. NAME OF OPERATOR <b>Mountain Oil, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute Indian Tribe</b>
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP <b>Box 1574; Roosevelt, UT 84066</b>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <b>(435) 722-2992</b>		8. WELL NAME and NUMBER: <b>Ute Tribal 11-25</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,970' FSL &amp; 1,922' FWL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW, Section 25, Township 4S, Range 3W, USM</b>		9. API NUMBER: <b>43-013-30743</b>
		10. FIELD AND POOL, OR WILDCAT: <b>117 So Myton Bench</b>

COUNTY:

**Duchesne**

STATE:

**Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>9-1-1999</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>9-1-1999</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Self-Certification Statement:** Please be advised that Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066 is considered to be the new operator of the Ute Tribal 11-25 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. This was effective September 1, 1999. Please send all communications regarding this lease to Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066.


NAME (PLEASE PRINT)

**Donny Jasperson**

TITLE

**Agent, Landman**

SIGNATURE



DATE

**Friday, August 17th, 2001**

(This space for State use only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <p style="text-align: center;"><b>14-20-H62-4892</b></p>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <p style="text-align: center;"><b>Ute Indian Tribe</b></p>
2. Name of Operator <b>Mountain Oil, Inc.</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>		9. Well Name and Number <p style="text-align: center;"><b>Ute Tribal 11-25</b></p>
4. Telephone Number <b>435-722-2992</b>		10. API Well Number <p style="text-align: center;"><b>43-013-30743</b></p>
5. Location of Well <b>Footage</b>		11. Field and Pool, or Exploratory Area <p style="text-align: center;"><b>117 South Myton Bench</b></p>

Footage

County: Duchesne

QQ, Sec. T.,R.,M.: T4S, R3W, Sec. 25, NESW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**Self Certification Statement:**

Please be advised that Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the 11-25 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 4618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., P.O. Box 1574, Roosevelt UT 84066. *Mountain Oils bond # is 00762*

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct

Signed <u><i>Kalene Jackson</i></u>	Title _____	Agent _____	Date <u><i>08 Sept 99</i></u>
-------------------------------------	-------------	-------------	-------------------------------

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <div style="text-align: center;">14-20-H62-4892</div>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <div style="text-align: center;">Ute Indian Tribe</div>
2. Name of Operator ERHC/ Bass American Petroleum Company		8. Unit or Communitization Agreement
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066		9. Well Name and Number <div style="text-align: center;">Ute Tribal 11-25</div>
4. Telephone Number 435-722-2992		10. API Well Number <div style="text-align: center;">43-013-30743</div>
5. Location of Well Footage		11. Field and Pool, or Exploratory Area <div style="text-align: center;">117 South Myton Bench</div>

County: Duchesne

QQ, Sec. T.,R.,M.: T4S, R3W, Section 25, NESW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	


13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operationship of the Ute Tribal 11-25 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Bond #60762

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed



Title

Agent

Date

9/8/00

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

<b>SUBMIT IN TRIPLICATE - Other Instructions on reverse side</b>		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4634	
2. Name of Operator Mountain Oil, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
3a. Address PO Box 1574 Roosevelt, UT 84066	3b. Phone No (include area code) 435-722-2992	7. If Unit or CA/Agreement. Name and/or No.	
4. Location of Well (Footage, Se., T., R., M., or Survey Description) T4S, R3W, Section 25, NESW, USM		8. Well Name and No. Ute Tribal 11-25	
RECEIVED AUG 10 2000		9. API Well No. 43-013-30743	
		10. Field and Pool, or Exploratory Area 117 South Myton Bench	
		11. County or Parish, State Duchesne County, Utah	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		TYPE OF ACTION <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 11-25 well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763. This will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

RECEIVED

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kalene Jackson		Title Agent SEP 08 2000	
Signature <i>Kalene Jackson</i>		Date 9 Aug 2000 DIVISION OF OIL, GAS AND MINING	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>[Signature]</i> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Title Date SEP 03 2000	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**Reason for Return**

We have reviewed your Sundry Notice and are returning the request for the following reason.

1. According to our records Uinta Oil & Gas Inc. was notified by the Bureau of Indian Affairs that Lease 14-20-H62-4634 expired by its own terms effective September 30, 1999.

If you have any questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

**RECEIVED**

SEP 08 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4892</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute Indian Tribe</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Ute Tribal 11-25</b>
2. NAME OF OPERATOR <b>Mountain Oil, Inc.</b>		9. API NUMBER: <b>43-013-30743</b>
3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP <b>Box 1574; Roosevelt, UT 84066</b>	PHONE NUMBER: <b>(435) 722-2992</b>	10. FIELD AND POOL, OR WILDCAT: <b>117 So Myton Bench</b>

4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,970' FSL &amp; 1,922' FWL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW, Section 25, Township 4S, Range 3W, USM</b>		COUNTY: <b>Duchesne</b> STATE: <b>Utah</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>August 2002</b>	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the month of August, 2002 Mountain Oil, Inc. had a lateral drilling company drill several laterals to restore production in the well. Production before the work was 2 BPD Oil and 5 BPD Water, after work it is 13 BPD Oil and 10 BPD Water. Work is being completed on the tank battery and a pump unit will be installed. The depths that were drilled were as follows: 2,734', 4 - 315' Laterals, not acidized; 4,826', 2 - 315' Laterals, not acidized; 4,975', 2 - 315' Laterals, not acidized; 5,118', 1 - 315' Lateral, not acidized; 5,144', 1 - 315' Lateral, acidized; 5,145', 1 - 315' Lateral, acidized

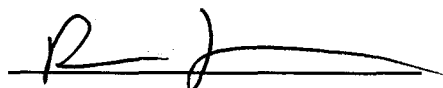
NAME (PLEASE PRINT)

**Donny Jasperson**

TITLE

**Agent, Landman**

SIGNATURE



DATE

**Friday, October 25, 2002**

(This space for State use only)

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Ute tribal 11-25

☐ Suspense

☐ Other

(Loc.) Sec 25 Twp 45 Rng 3W USM

(Return Date) \_\_\_\_\_

(API No.) 43-013-30743

(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 11/7/2002 Time: 2:08

2. DOGM Employee (name) Dustin Doucet (☒ Initiated Call)

Talked to:

Name Danny Tasperson (☐ Initiated Call) - Phone No. ( ) \_\_\_\_\_

of (Company/Organization) Mountain O.I.

3. Topic of Conversation: Recompletion - Need WCR

4. Highlights of Conversation: Verbal to do laterals w/BLM to Craig Phillips  
a few months ago. Sundries for op. Change from Bess to Mtn  
O.I. a couple months ago. (BLM Approval Pending) Bonded. Will submit WCR  
logs, surveys and other info as necessary. Unaware of  
Need to Submit WCR. Did submit sundry,

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4892	
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
2. NAME OF OPERATOR: Mountain Oil, Inc.		7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: PO Box 1574 CITY Roosevelt STATE UT ZIP 84066		8. WELL NAME and NUMBER: Ute Tribal 11-25	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,970' FSL, 1,922' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 43-013-30743	
14. DATE SPUDDED: 05/22/83		10. FIELD AND POOL, OR WILDCAT 117 South Myton Bench	
15. DATE T.D. REACHED: 06/02/83		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 25 4S 3W USM	
16. DATE COMPLETED: 08-23-2002		12. COUNTY Duchesne	
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		13. STATE Utah	
17. ELEVATIONS (DF, RKB, RT, GL): 5,621 GL			
18. TOTAL DEPTH: MD TVD 6,625		20. IF MULTIPLE COMPLETIONS, HOW MANY? * 2	
19. PLUG BACK T.D.: MD TVD 6,585 KB		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) No logs were run.		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8	24	Surface	238					
7 7/8	5 1/2	17	238	6,621					

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6,257							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)					2,734 2,734		4	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					4,826 4,826		2	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					4,975 4,975		2	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,118 5,118		1	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5,144 - 5,144	250 Gallons of 7% HCL
5,145 - 5,145	250 Gallons of 7% HCL

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

30. WELL STATUS:

Producing

RECEIVED

DEC 09 2002

DIV. OF OIL, GAS & MINING

## 31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 08-24-2002	TEST DATE: 08-24-2002	HOURS TESTED: 24 hours	TEST PRODUCTION RATES: →	OIL - BBL: 13	GAS - MCF: 15	WATER - BBL: 10	PROD. METHOD: Pumping
CHOKE SIZE: 64/64	TBG. PRESS. 0	CSG. PRESS. 60	API GRAVITY 44	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Garden Gulch		4,019			
X		4,922			
Y		4,956			
Douglas Creek		5,080			
B		5,486			
Black Shale		5,848			
Fracies					
Base Green River		6,422			

## 34. FORMATION (Log) MARKERS:

## 35. ADDITIONAL REMARKS (Include plugging procedure)

Used horizontal drilling tool to drill 315 foot laterals through casing.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Donny JaspersonTITLE Agent

SIGNATURE \_\_\_\_\_

DATE November 20, 2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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DEC 09 2002

DIV. OF OIL, GAS &amp; MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <div style="text-align: right;">14-20-H62-4892</div>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <div style="text-align: right;">Ute Indian Tribe</div>
2. Name of Operator <b>ERHC/ Bass American Petroleum Company</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>		9. Well Name and Number <div style="text-align: right;">Ute Tribal 11-25</div>
4. Telephone Number <b>435-722-2992</b>		10. API Well Number <div style="text-align: right;">43-013-30743</div>
5. Location of Well <b>Footage</b>		11. Field and Pool, or Exploratory Area <div style="text-align: right;">117 South Myton Bench</div>

County: Duchesne

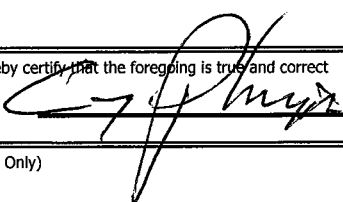
QQ, Sec. T.,R.,M.: T4S, R3W, Section 25, NESW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 11-25 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit # 001856.

14. I hereby certify that the foregoing is true and correct  
 Signed  Title Agent Date 9-9-03  
 (State Use Only)

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SEP 10 2003

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>14-20-H62-4892</b>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
2. Name of Operator <b>Mountain Oil, Inc.</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>		9. Well Name and Number <b>Ute Tribal 11-25</b>
4. Telephone Number <b>435-722-2992</b>		10. API Well Number <b>43-013-30743</b>
5. Location of Well <b>Footage</b>		11. Field and Pool, or Exploratory Area <b>117 South Myton Bench</b>

County: Duchesne

QQ, Sec. T., R., M.: T4S, R3W, Sec. 25, NESW, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

## Self Certification Statement:

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 11-25 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Letter of Credit # 001856.

14. I hereby certify that the foregoing is true and correct  
 Signed *Eugene J. Phlips* Title President Date 9-9-03  
 (State Use Only)

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SEP 10 2003

### 3. FILE

### Designation of Agent/Operator

## Merger

9/1/1999

Phone: 1-(435) 722-2992

Unit:

[illegible]

5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not recd

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not recd

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/31/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00763

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4892</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>UTE TRIBAL 11-25</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL AND GAS, INC.</b>		9. API NUMBER: <b>43-013-30743</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>117 SOUTH MYTON BENCH</b>

4. LOCATION OF WELLS

TOWNSHIP 4S RANGE 3W SECTION 25 NESW USBM

COUNTY: DUCHESNE

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:

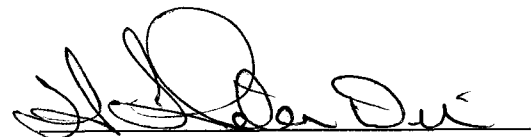
MOUNTAIN OIL AND GAS, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

*N2485*

The previous operator was:

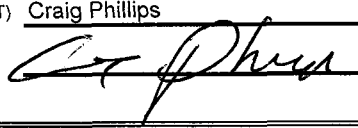
MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

*N5495*

  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President, Mountain Oil and Gas, Inc.</u>
SIGNATURE 	DATE <u>July 21, 2004</u>

(This space for State use only)

APPROVED *10138104*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED  
SEP 08 2004

DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/1/2003

**FROM:** (Old Operator):N5495-Mountain Oil, Inc  
3191 N Canyon Rd  
Provo, UT 84604

Phone: 1-(801) 373-3990

**TO:** ( New Operator):N2485-Mountain Oil and Gas, Inc.  
PO Box 1574  
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142

5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

43,013,30743

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2006**

<b>FROM: (Old Operator):</b> N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	<b>TO: ( New Operator):</b> N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
Homeland Gas & Oil

3. ADDRESS OF OPERATOR  
3980 East Main, HWY 40 Ballard UT 84066

PHONE NUMBER  
(435) 722-2992

4. LOCATION OF WELL

FOOTAGES AT SURFACE see attached list

COUNTY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil  
3980 E Main ST HWY 40 N3130  
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)

John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE

DATE

10/26/06

(This space for State use only)

APPROVED 10/31/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499